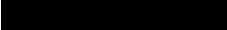
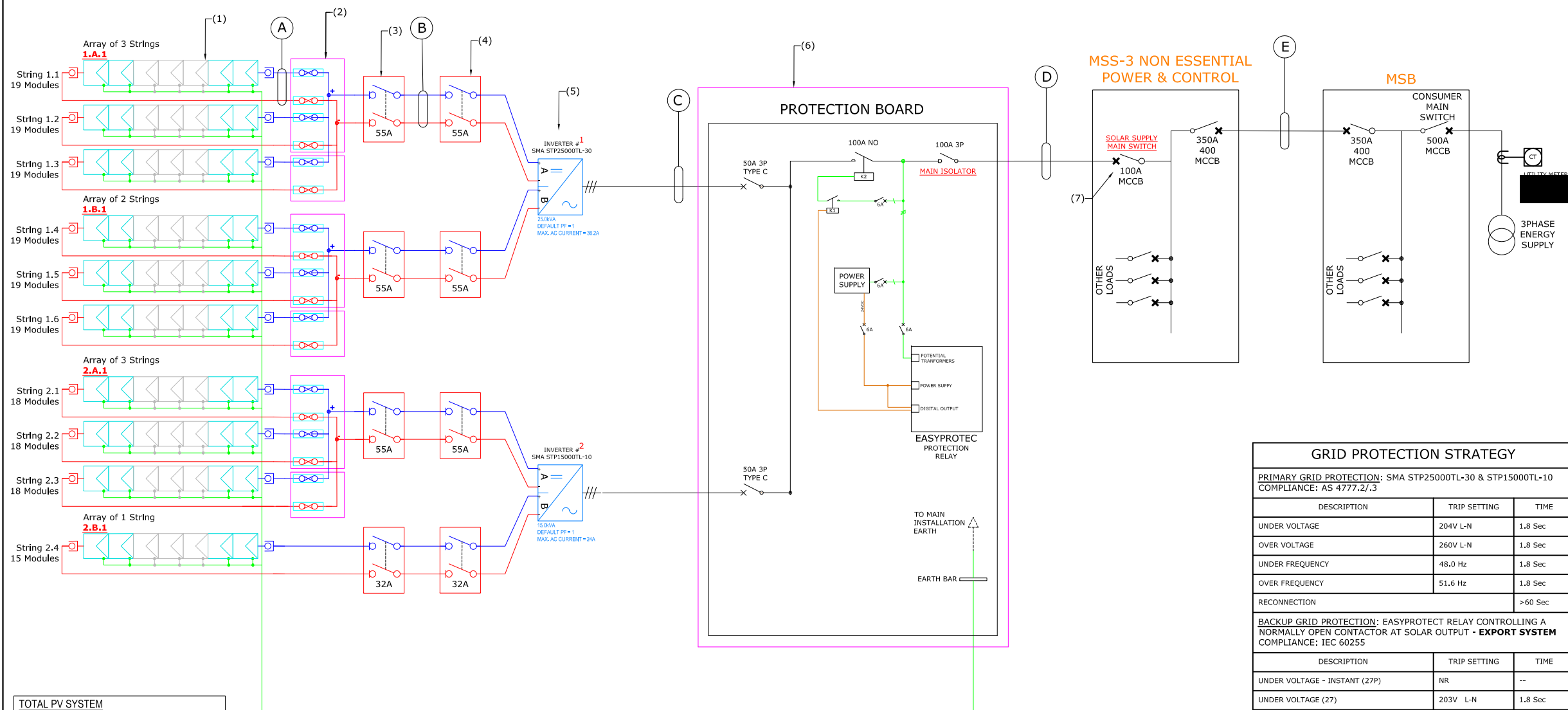


- 
1. Technology: Solar PV
  2. Maximum Power: 40 kW
  3. Contribution to fault levels: N/A
  4. Size & rating of the relevant Transformer: N/A
  5. Single line diagram: refer to following page
  6. Protection Systems & Communication Systems: refer to following page
  7. Voltage Control and reactive power capability: N/A
  8. Details specific to the location of facility: N/A

EQUIPMENT SCHEDULE		
TAG	QTY	DESCRIPTION
(1)	1	PV ARRAY - (183) JA SOLAR JAM6-60-285/PR
(2)	3	6x 15A FUSES IN 2x 4P IP66 ENCLOSURES
(3)	3	1000V / 55A DC LOAD ISOLATOR - 4 POLES IN SERIES INSIDE IP66 ENCLOSURE
(4)	3	1000V / 32A DC LOAD ISOLATOR - 4 POLES IN SERIES INSIDE IP66 ENCLOSURE
(5)	1	SMA STP25000TL-30 INVERTER
(6)	1	PROTECTION BOARD: PROTECTION RELAY, 100A CONTACTOR, 100A ISOLATOR, 1x 50A ABB MCBs, 1x 40A ABB MCBs, 24VDC POWER SUPPLY AND UPS, IP65 PANEL
(7)	1	SOLAR SUPPLY MAIN SWITCH - 100A MCCB (MAKE MODEL)



<b>TOTAL PV SYSTEM</b>	
NUMBER OF PANELS:	183
OVERALL kWp:	52,155 kWp
<b>SOLAR PV PANEL</b>	
JA SOLAR	
JAM6-60-285/PR	
POLY	
Pmax:	285 W
Vmp:	31.81VDC
Voc:	39.2VDC
Imp:	8.96A
Isc:	9.44A
Max. Series Fuse Rating: 15A	
Dimensions: 1650x991x40 mm	

**SYSTEM CONFORMITY:**

ALL INVERTERS ARE AS4777 ACCREDITED  
 ALL FRAMING AND INSTALLATION TO AS1170.2  
 ALL PANELS AND INVERTERS ARE APPROVED BY CEC AND DNSP  
 INSTALLATION AND LABELLING TO BE IN ACCORDANCE WITH AS3000 / AS5033:2014, ALL OTHER APPLICABLE STANDARDS, CURRENT CEC REQUIREMENTS AND SERVICE AND INSTALLATION RULES  
 AC VOLTAGE DROP BETWEEN EACH INVERTER AND MSB SHALL MEET EACH DNSP REGULATIONS  
 DC VOLTAGE DROP BETWEEN ARRAYS AND INVERTERS <3% IN ACCORDANCE WITH AS5033:2014

GRID PROTECTION STRATEGY		
<b>PRIMARY GRID PROTECTION: SMA STP25000TL-30 &amp; STP15000TL-10</b>		
COMPLIANCE: AS 4777.2/3		
DESCRIPTION	TRIP SETTING	TIME
UNDER VOLTAGE	204V L-N	1.8 Sec
OVER VOLTAGE	260V L-N	1.8 Sec
UNDER FREQUENCY	48.0 Hz	1.8 Sec
OVER FREQUENCY	51.6 Hz	1.8 Sec
RECONNECTION		>60 Sec
<b>BACKUP GRID PROTECTION: EASYPROTEC RELAY CONTROLLING A NORMALLY OPEN CONTACTOR AT SOLAR OUTPUT - EXPORT SYSTEM</b>		
COMPLIANCE: IEC 60255		
DESCRIPTION	TRIP SETTING	TIME
UNDER VOLTAGE - INSTANT (27P)	NR	--
UNDER VOLTAGE (27)	203V L-N	1.8 Sec
OVER VOLTAGE - INSTANT (59P)	NR	--
OVER VOLTAGE (59)	265V L-N	1.8 Sec
UNDER FREQUENCY (81U)	48.3 Hz	1.8 Sec
OVER FREQUENCY (81O)	51.7 Hz	1.8 Sec
REVERSE POWER EXPORT LIMIT	NR	--
VECTOR SHIFT (78)	8°	0 Sec
ROCOF (81R)	1 Hz/s	0.8 Sec
NEUTRAL VOLTAGE DISPLACEMENT (59N)	NR	--
TIME BEFORE RESET		60 SEC

WIRING SCHEDULE				
TAG	DESCRIPTION	CABLE SIZE	LONGEST RUN	VDROP
A	PV TO ISOLATOR	20x 1C 6mm² PV1-F	20m	0.12%
B	ARRAY ISOLATOR TO INV. ISOLATOR	4x 2C 6mm² PV1-F	30m	0.43%
C	INVERTER TO PVDB	2x 16mm² 4C+E	5m	0.146%
D	PVDB TO MSS3	1x 50mm² 4C+E	5m	0.085%
E	MSS3 TO MSB	4X 1C 240mm² PVC/PVCu+E	45m	0.114%

Rev	Date	Comments	Dwn	Chkd
D	27/07/2016	Address amended		
C	26/07/2016	Meter changed		
B	22/07/2016	Table updated		
A	23/06/2016	Table updated		

**NOTES:**

ALL WIRING, COMPONENTS AND EARTHING MUST BE INSTALLED IN ACCORDANCE WITH AS/NZS 3000 & 5033:2014 AND ALL THE CURRENT CEC REQUIREMENTS.

EARTHING CABLE RUNS ARE INDICATIVE ONLY. ONLY EARTH CABLES USED FOR PV MODULE BONDING ARE INDICATED FOR CLARITY.

AC VOLTAGE RISE TO MEET THE ASSOCIATED DNSP REGULATION. DC LOSSES BETWEEN ARRAYS (INCLUDING LOSSES IN STRING CABLES) AND INVERTERS TO BE <3%P.

**NOTE - VOLTAGES OVER 600VDC**  
 SYSTEM MUST COMPLY WITH RESTRICTED ACCESS REQUIREMENTS. INSTALL PADLOCK ON ENCLOSURES IF REQUIRED AND ENSURE ALL WIRING AND SYSTEM COMPONENTS FOLLOW THE AS3000 DEFINITION OF RESTRICTED ACCESS. DOMESTIC DWELLING MUST NOT HAVE SYSTEMS OVER 600V.

CONDUITS, CABLE TRAYS AND ALL CABLE MANAGEMENT SYSTEMS MUST ALLOW FOR HEAT EXPANSION AS WELL TO AVOID DAMAGE TO CABLES AND SHALL BE INSTALLED SUCH THAT THEY WILL LAST FOR THE LIFE OF THE SYSTEM.



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PROJECT NAME:  
**MCPV1414**

CLIENT'S NAME:  
 [REDACTED]

Project Address:  
 [REDACTED]

Sheet Title:  
**ELECTRICAL SCHEMATIC**

Drawn	Date	Checked	Date
[REDACTED]	17/05/2016	[REDACTED]	17/05/2016

Status: **FOR CONSTRUCTION** Scale: **N.T.S**

Drawing No.	Revision
MCPV1414-300	D

PROJECT No: P1100-14-AU-PV  
SYSTEM NO: S-AU-1100  
DRAWING NO: 9771-1105  
CUSTOMER: [REDACTED]  
PROJECT: [REDACTED]  
SUBJECT: SOLAR INVERTER INTERFACE CONTROL


REV	DESCRIPTION	DATE	APPROVED
NEW	PRELIMINARY	09 JUNE 2016	[REDACTED]
A	AS-BUILT		

CONTROL WIRING  
SOLARTUNE CONTROL WITH EASYPROTEC RELAY (PROTECTION ONLY)

SHEET	CONTENTS
1	COVER AND CONTENTS
2	LEGENDS
3	SYSTEM OVERVIEW
4	DETAILED LAYOUT
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	

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ALL DIMENSIONS ARE IN MILLIMETERS.  
DRAWING DEFINITIONS AND TOLERANCES  
SHALL BE FOUND IN SS-112.

THIRD ANGLE  
PROJECTION 

PM Control Systems			
[REDACTED]			
TITLE			
SOLAR INVERTER INTERFACE CONTROL COVER AND CONTENTS			
SIZE	SYSTEM PART NO.	DRAWING NO.	REV
A3	S-AU-1100	9771-1105	NEW
SCALE : N.T.S.			SHEET 1 OF 4

**IMPORTANT - PLEASE NOTE :**

TO PREVENT PERSONAL INJURY AND/OR PROPERTY DAMAGE, PERSONNEL USING THIS DRAWING MUST BE KNOWLEDGEABLE OF THE SYSTEM AND AWARE OF APPROPRIATE SAFETY PRACTICES. THE INFORMATION CONTAINED ON THIS DRAWING IS BELIEVED TO BE CORRECT. HOWEVER, PM CONTROL SYSTEMS PTE LTD MAKES NO REPRESENTATION, AND TAKES NO RESPONSIBILITY, FOR THE ACCURACY OF ANY INFORMATION PROVIDED BY OTHERS, OR ANY INTERFACE WIRING WHICH IS PART OF THE ORIGINAL SYSTEM, OR EQUIPMENT MODIFICATIONS OR ADDITIONS TO THE SYSTEM MADE AT ANY TIME BY OTHERS, WHETHER OR NOT ANY OF THESE EQUIPMENT MODIFICATIONS OR ADDITIONS ARE CONTAINED IN THIS DRAWING.

REF. DWGS.

## STANDARD WIRING NOTES

ALL WIRING IS  $\phi 1\text{mm}^2$  UNLESS SPECIFIED OTHERWISE

1. WIRING IS  $\phi 16\text{mm}^2$

2. WIRING IS  $\phi 2.5\text{mm}^2$

3. WIRING IS  $\phi 1.5\text{mm}^2$

4. UNLESS OTHERWISE SPECIFIED:  
 A. RELAYS SHOWN DE-ENERGISED.  
 B. RELAYS ENERGISED FOR FUNCTION.  
 C. RELAY CONTACT RATINGS:  
 - 8.0A AT 28VDC  
 - 8.0A AT 110VDC  
 - 8.0A AT 250VAC

5.  $120\Omega$  RESISTOR

6. CUSTOMER PROVIDE WIRING.

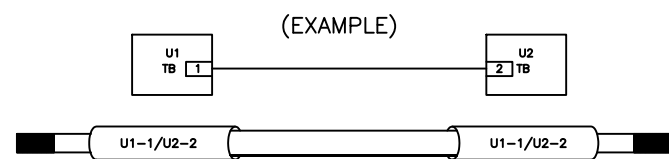
7. DASHED LINES INDICATE CUSTOMER FIELD WIRING.

8. CUSTOMER SUPPLIED

9. EXISTING

PM. PM CONTROL SUPPLIED

CABLE LABELLING IS USED TO BE (MATERIAL) TRAFFOLYTE.  
 ALL FIELD WIRING ARE PROVIDED BY CUSTOMER.



## MISCELLANEOUS ABBREVIATIONS

FTM - FIELD TERMINAL MODULE

SHLD - SHIELD

I.S - INTRINSICALLY SAFE

## ELECTRICAL SYMBOLS USED

	SINGLE POLE MCB		COMMUNICATION CABLE (RS485)
	TRIPLE POLE MCB		COMMUNICATION CABLE (ETHERNET STRAIGHT)
	CONTACTOR, 3 PHASE		TERMINAL BLOCK
	FUSE		TERMINAL BLOCKS TIED
	RELAY COIL		TEST TERMINAL BLOCK
	CONTACT, NORMALLY OPEN		TO SAFETY GROUND
	DIODE (NOT USED)		CHASSIS GROUND (NOT USED)
	415VAC WIRE PHASE L1 (RED)		INSTRUMENT GROUND (NOT USED)
	415VAC WIRE PHASE L2 (WHITE)		I.S EARTH BAR (NOT USED)
	415VAC WIRE PHASE L3 (BLUE)		WIRES NOT JOINED
	415VAC WIRE NEUTRAL (BLACK)		WIRES JOINED
	+24VDC (ORANGE)		SIGNAL CABLE SHIELD (NOT USED)
	24VDC COMMON (BROWN)		

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APPROVALS		DATE	TITLE	
ENGINEER		09JUN16	SOLAR INVERTER INTERFACE CONTROL	
DRAWN BY		09JUN16	LEGENDS	
SIZE	SYSTEM PART NO.	DRAWING NO.	REV	
A3	S-AU-1100	9771-1105	NEW	
SCALE : N.T.S.			SHEET 2 OF 4	

REF. DWGS.

1 2 3 4 5 6 7 8

A A

B B

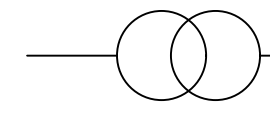
C C

D D

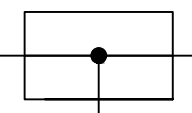
E E

F F

UTILITY  
SUPPLY

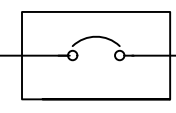


MSB  
Main Switch Board



LOAD

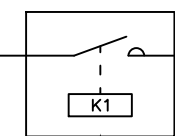
MAIN  
ISOLATOR



100A

SCOPE OF SUPPLY

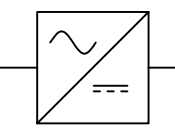
K1  
CONTACTOR



INV1  
50A

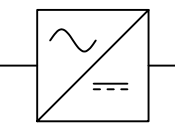
INV2  
50A

SOLAR  
INVERTER



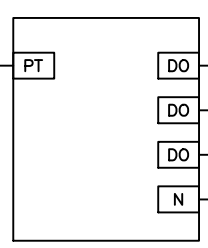
PV CELL  
SUPPLY

SOLAR  
INVERTER



PV CELL  
SUPPLY

EP  
EASYPROTEC



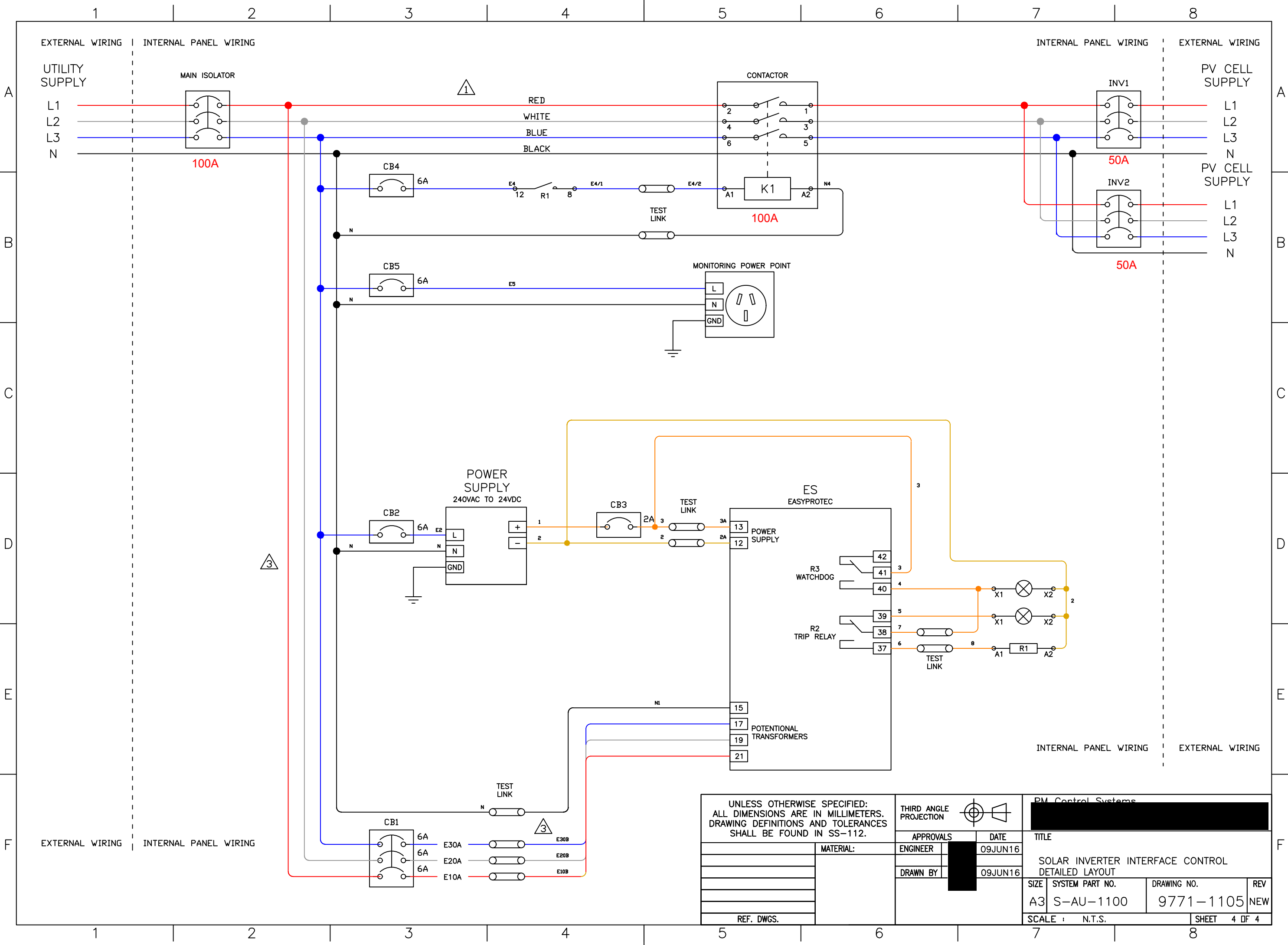
READY LIGHT  
TRIP LIGHT

INDICATION LIGHTS LOCATED ON  
PANEL DOOR

SCOPE OF SUPPLY

UNLESS OTHERWISE SPECIFIED: ALL DIMENSIONS ARE IN MILLIMETERS. DRAWING DEFINITIONS AND TOLERANCES SHALL BE FOUND IN SS-112.		THIRD ANGLE PROJECTION				PM Control Systems [REDACTED]	
		APPROVALS		DATE		TITLE	
MATERIAL:		ENGINEER	[REDACTED]	09JUN16	SOLAR INVERTER INTERFACE CONTROL SYSTEM OVERVIEW		
REF. DWGS.		DRAWN BY	[REDACTED]	09JUN16	SIZE	SYSTEM PART NO.	DRAWING NO.
				A3		S-AU-1100	9771-1105
				SCALE : N.T.S.		SHEET 3 OF 4	

1 2 3 4 5 6 7 8



UNLESS OTHERWISE SPECIFIED: ALL DIMENSIONS ARE IN MILLIMETERS. DRAWING DEFINITIONS AND TOLERANCES SHALL BE FOUND IN SS-112.		THIRD ANGLE PROJECTION	PM Control Systems	
APPROVALS		DATE	TITLE	
ENGINEER		09JUN16	SOLAR INVERTER INTERFACE CONTROL DETAILED LAYOUT	
DRAWN BY		09JUN16	SIZE	REV
			A3	NEW
REF. DWGS.	MATERIAL:		SYSTEM PART NO.	DRAWING NO.
			S-AU-1100	9771-1105
			SCALE	SHEET
			N.T.S.	4 OF 4